

# NOTICE

The audio portion of this on-demand webinar was recorded at the 2017 Professional Engineers Conference. The audio and the powerpoint presentation were combine to make the on-demand webinar. The on-demand webinar experience will differ from those attending the conference interacting with the instructor .

# NOTICE

**The NSPE live webinar is presented and copyrighted by the National Society of Professional Engineers®.**

**All rights are reserved. Any transmission, retransmission or republishing of the audio or written portions of this program without permission of the National Society of Professional Engineers® is prohibited.**

20 Professional  
17 Engineers  
CONFERENCE



# *Introduction to Microgrids for Commercial and Humanitarian Needs*

Prof. Greg Mowry  
University of St Thomas  
[gsmowry@stthomas.edu](mailto:gsmowry@stthomas.edu)

**NSPE**<sup>™</sup> NATIONAL SOCIETY OF  
PROFESSIONAL ENGINEERS

# Learning Objectives

- Learn what constitutes a microgrid and how microgrids are defined;
- Develop an understanding of how a microgrid differs from the grid;
- Learn about economic and technological factors that are driving the worldwide microgrid market;
- Develop an understanding of how microgrids are controlled;
- Learn about microgrid applications in developing countries.



**THE TOMMIE NETWORK IS GETTING BIGGER**

**ALL FOR THE COMMON GOOD™**

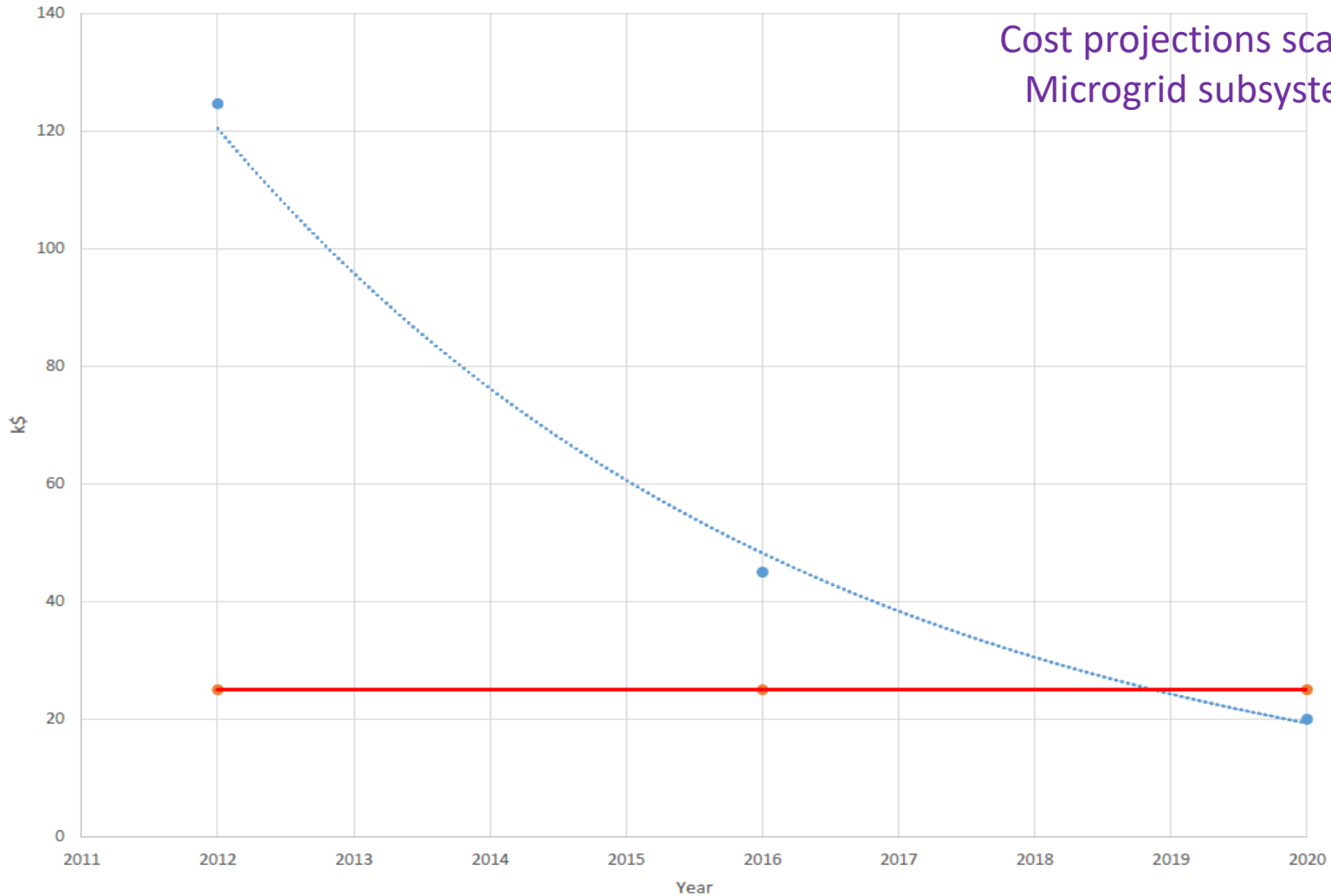
# The UST Power Program

- Large MSEE power program: ~ 80 grad students
- REAL = Renewal Energy & Alternatives Laboratory
- Undergrad power track in EE & ME emphasis
- Multimillion dollar research microgrid project

# Presentation Topics

1. Disruptive Power Technology
2. The UST Research Microgrid

Projected Cost of 10 kW PV+Storage System (Blue)  
 Cost of an Automobile (Red)







Sendai Microgrid, Tohoku Fukushi University, Japan

# SO WHAT IS A MICROGRID?

A microgrid is:

- A spatially small power system ( $L \ll \lambda$ ; the grid has  $L \sim \lambda$ )
- having Distributed Energy Resources (DERs; DG)
- with Loads (which may be & most likely are controlled)
- Often having some form of demand-management control (EMS)
- AND is capable of operating in island-mode or with the GRID

# MICROGRIDS → UBIQUITOUS

Ships, aircraft, spacecraft, EVs

Emergency Services; e.g. hospitals

Commercial businesses and in homes

Developing countries

Islands and remote locations; e.g. DNRs and tourist sites

Mines (often located in remote regions)

Educational Campuses; e.g. universities

# MICROGRID ADVANTAGES

- Provide power in places where there is no grid
- May augment the grid by:
  - Reducing fuel consumption & emissions
  - Improve resiliency, local reliability, and robustness
  - Increase the amount of renewable energy contributing to power needs
  - Increase energy diversity portfolio
  - Supporting a more flexible and efficient electric grid
- They readily integrate renewable energy sources (solar and wind), DERs such as CHP, storage, and demand response

# WHAT IS A MICROGRID (CONT.)

- DERs utilize a wide range of technologies:
  - Solar PV
  - Wind turbines
  - Fuel cells
  - Diesel gensets
  - Low-head hydro
  - Gas-turbines, micro-turbines
  - Storage (batteries, fly-wheel, and so forth) ...
  
- Loads in a microgrid often have mission-critical characteristics as well as common characteristics such as heating and lighting

# WHAT IS A MICROGRID (CONT.)

- Demand-management is achieved using an energy management system (EMS) with:
  - Communication subsystems
  - Load presence/status & control
  - Interconnectivity interactions of the microgrid with the main/primary electrical power GRID

# MICROGRIDS

- Microgrids can operate in 2 modes & transition between:
  - Grid connected
  - Island mode
  
- **Grid-connected mode:** the dynamics of the microgrid are dominated by the Grid with  $f$  and  $V$  fixed by the grid at the PCC
  
- **Island mode:** a microgrid should be able to maintain its own  $f$  and  $V$  reference as well as being able to dispatch power to meet demands and spread the  $P$  &  $Q$  requirements among its DG units

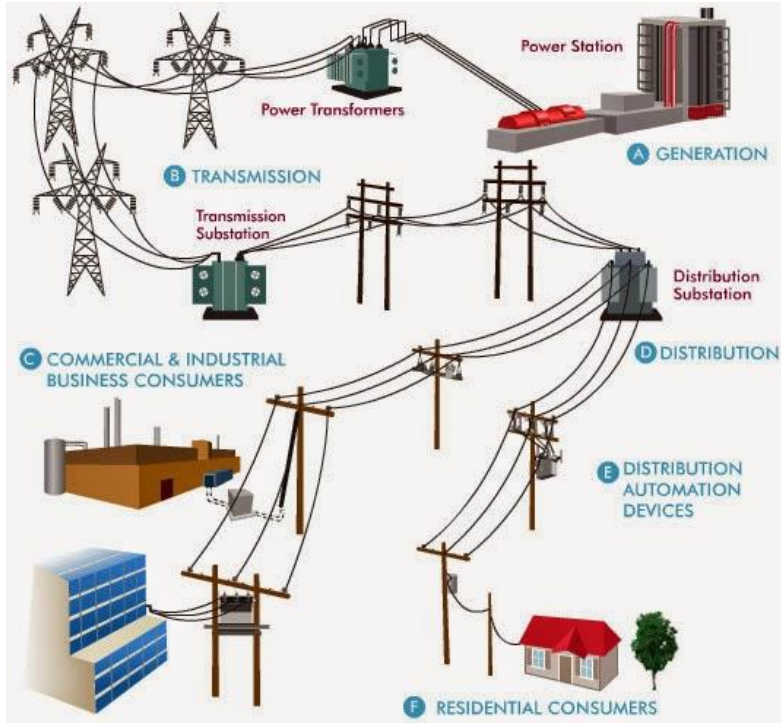
# COMPARISONS



# THE GRID: A BIG MACHINE

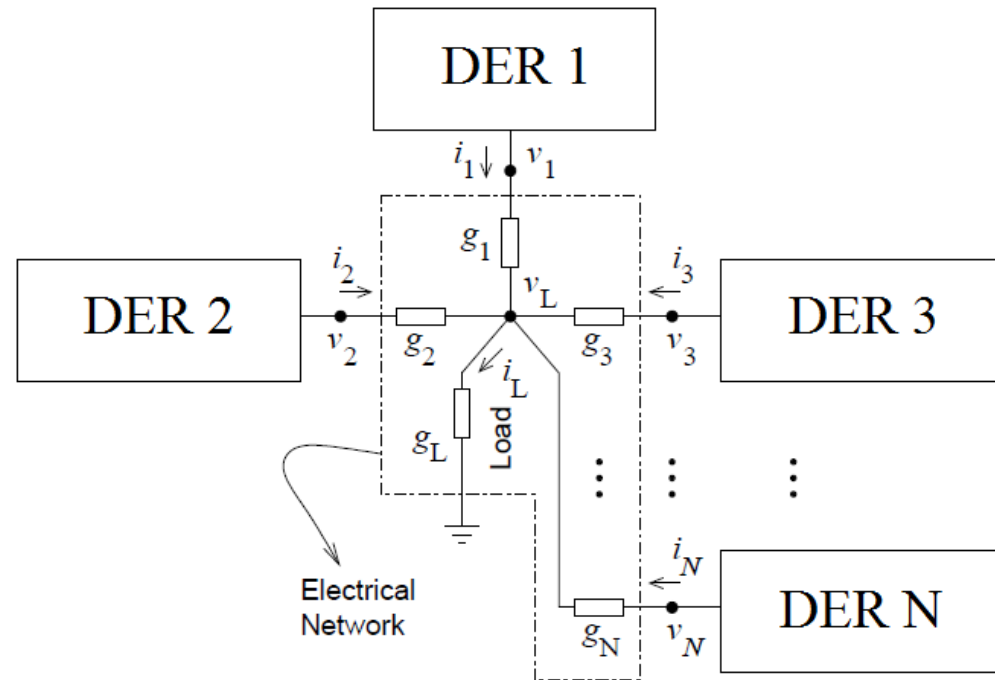


# The Grid



X or R Dominated wrt  
Transmission & Distribution respectively

# A $\mu$ G Circuit Model



R Dominated ( $L \ll \lambda$ )

# SUMMARY COMPARISON

The Physics	Grid	Microgrid
Spinning Reserve	Significant	Almost none
Magnetic Field Energy (due to $i$ )	Significant	Small
Electric Field Energy (due to $v$ )	Significant	Small
Analytics	Transmission (TL) System	Circuit

# MICROGRID GAME CHANGERS

## Storage

- Equivalent to grid potential energy
- Dramatically simplifies the microgrid EMS
- Trillion \$\$ (really big) market; efficient storage is coming
- All of the microgrids that I design utilize storage
  - Reduces overall system costs
  - Enhances reliability, resiliency, and robustness

# ACSS PFA MATH

- From 2-Bus Power Flow Analysis (reactance dominated; the grid)

- $P_2 = \frac{V_1 V_2}{X} \sin(\delta)$

- $Q_2 = \frac{V_1 V_2}{X} \cos(\delta) - \frac{V_2^2}{X} \cong \frac{V_2}{X} (V_1 - V_2)$

- From 2-Bus Power Flow Analysis (resistance dominated; microgrids)

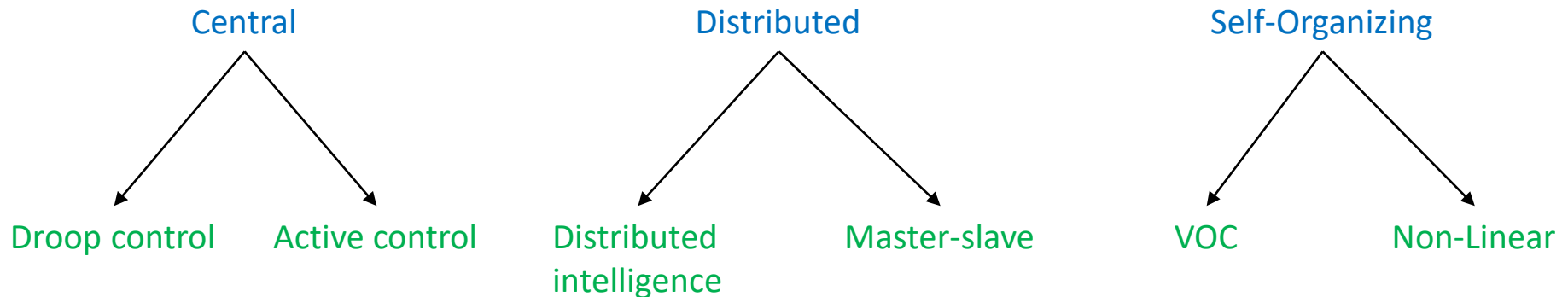
- $P_2 = \frac{V_1 V_2}{R} \cos(\delta) - \frac{V_2^2}{R} \approx \frac{V_2}{R} \Delta V$

- $Q_2 = -\frac{V_1 V_2}{R} \sin(\delta)$

# MICROGRID CONTROL

## Control Methods

Grid-tie &/or Island



# MICROGRID CONTROL

- Centralized control
  - Mini-me grid control concept
  - Old-school; use what we know, have, and understand
  - By far the most common re-packaged method; \$\$\$
  
- Distributed control
  - Actively being researched
  - Leverages modern embedded systems and control methods
  
- Self-organizing
  - Active theory; beginnings of practical application
  - Potentially ‘the future’ of microgrids

# MICROGRID CONTROL

## Droop Control Method

- From 2-Bus Power Flow Analysis (reactance dominated)
  - $P_2 = \frac{V_1 V_2}{X} \sin(\delta)$  ;  $X \propto \frac{1}{f}$  therefore  $P_2 \propto f$
  - $Q_2 = \frac{V_1 V_2}{X} \cos(\delta) - \frac{V_2^2}{X} \cong \frac{V_2}{X} (V_1 - V_2)$
  
- These equations serve as the foundation for droop control methods
  - Frequency and real power are proportional
  - Voltage and reactive power are proportional

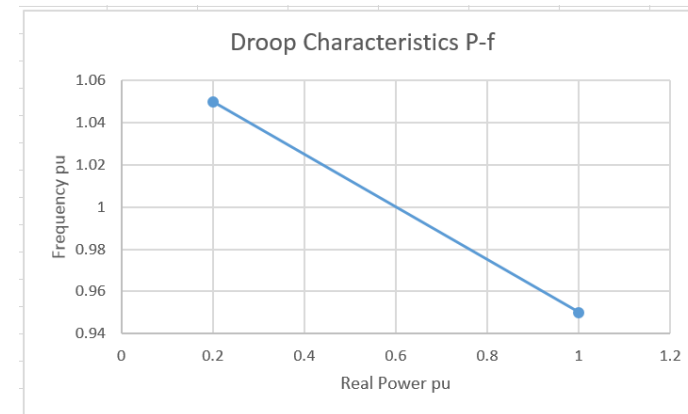


# MICROGRID CONTROL

## How Droop Control Works

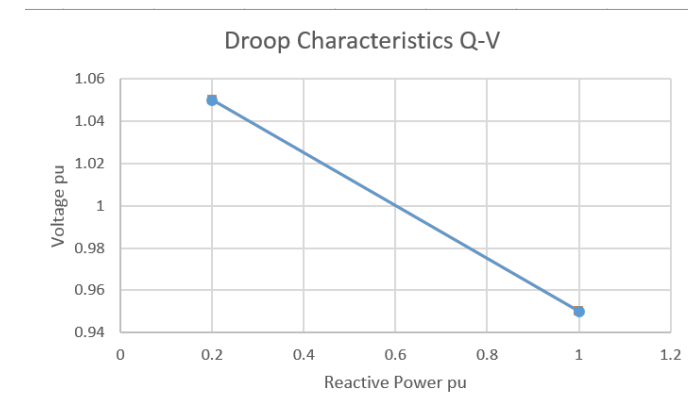
$$f_{setpoint} = f_{nominal} - K_p(P_{Desired} - P_{measured}) \rightarrow$$

Allows frequency to slide along slope to control P



$$V_{setpoint} = V_{nominal} - K_v(Q_{Desired} - Q_{measured}) \rightarrow$$

Allows voltage to slide along slope to control Q



# MICROGRID CONTROL

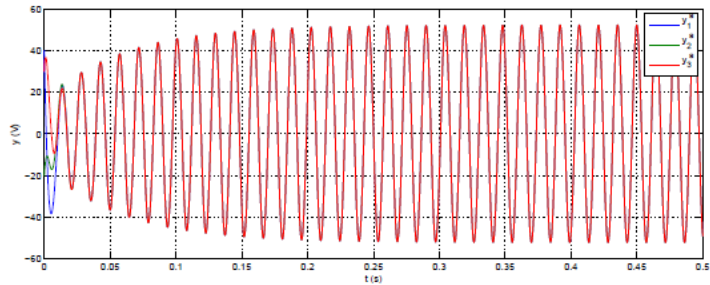
## Microgrid Control Methods

### Self-Organizing

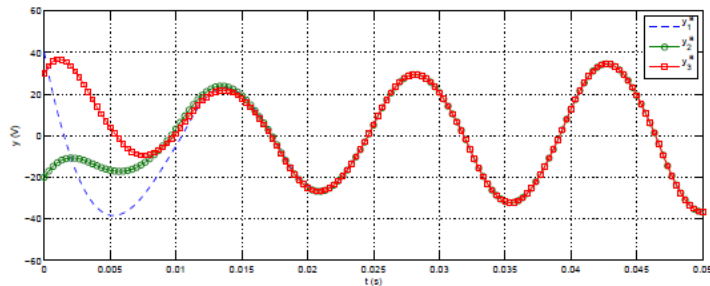
- Virtual Oscillator Control (VOC)
  - A voltage-controlled non-linear resonant circuit in a control loop enables multiple inverters to self- synchronize frequency
  - Accomplished without an interactive inverter-to-inverter control loop or communications
  - Local sense
  
- Nonlinear Control (NLC)
  - Coupled nonlinear resonance self-synchronizes inverter frequencies
  - Accomplished without an interactive inverter-to-inverter control loop or communications
  - Local sense

## Self-Synchronizing DERs

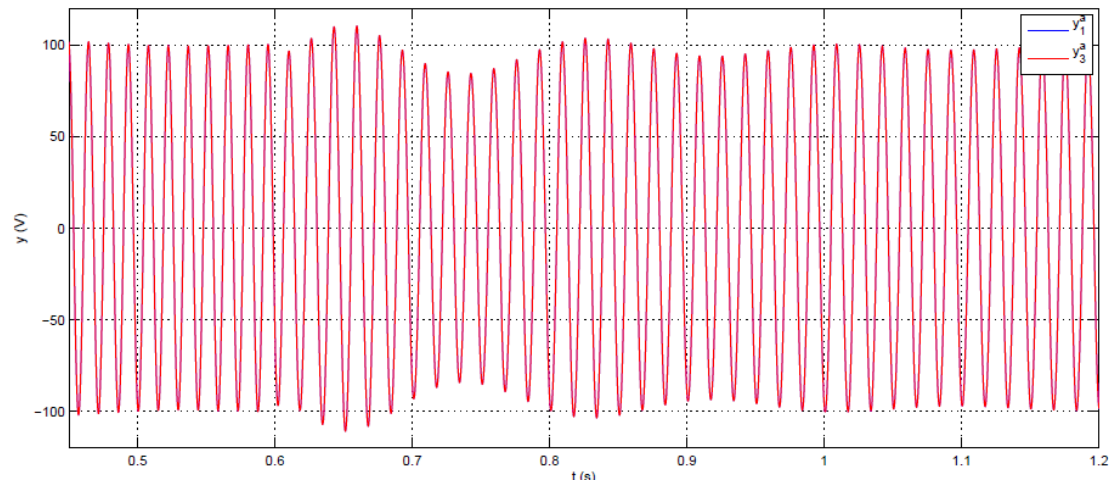
(a)



(b)



## Impact of suddenly removing a DER

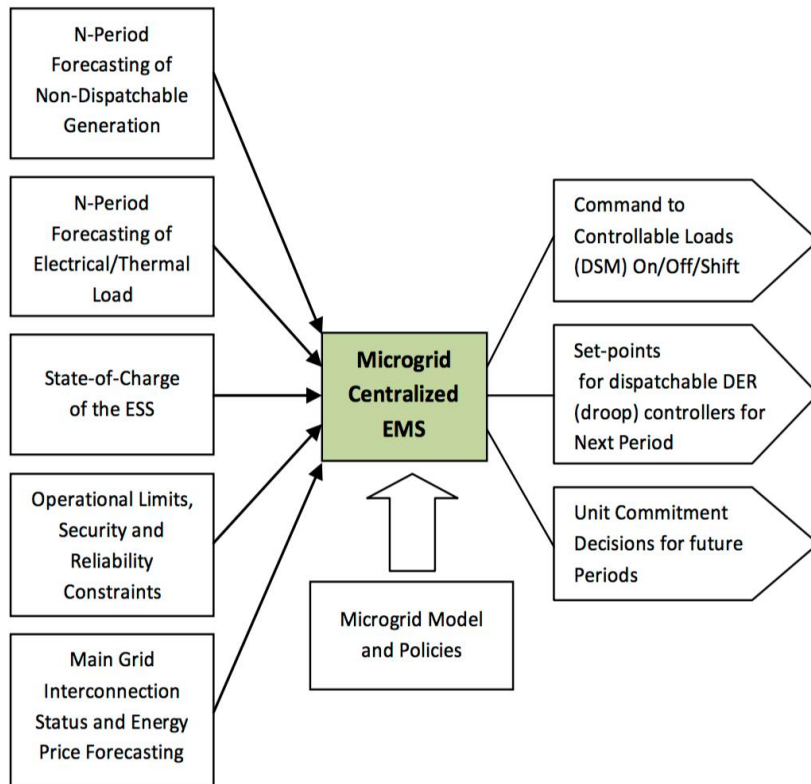


'Power Supply Synchronization without Communication', Torres et al

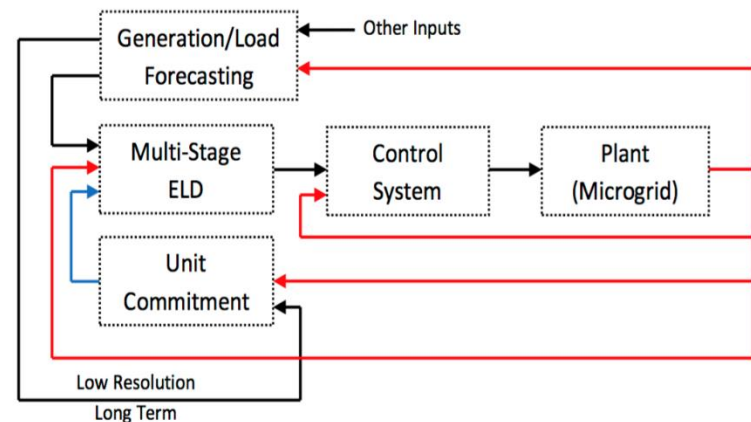


# ENERGY MANAGEMENT SYSTEMS

# Energy Management System (EMS) in Microgrid Centralized

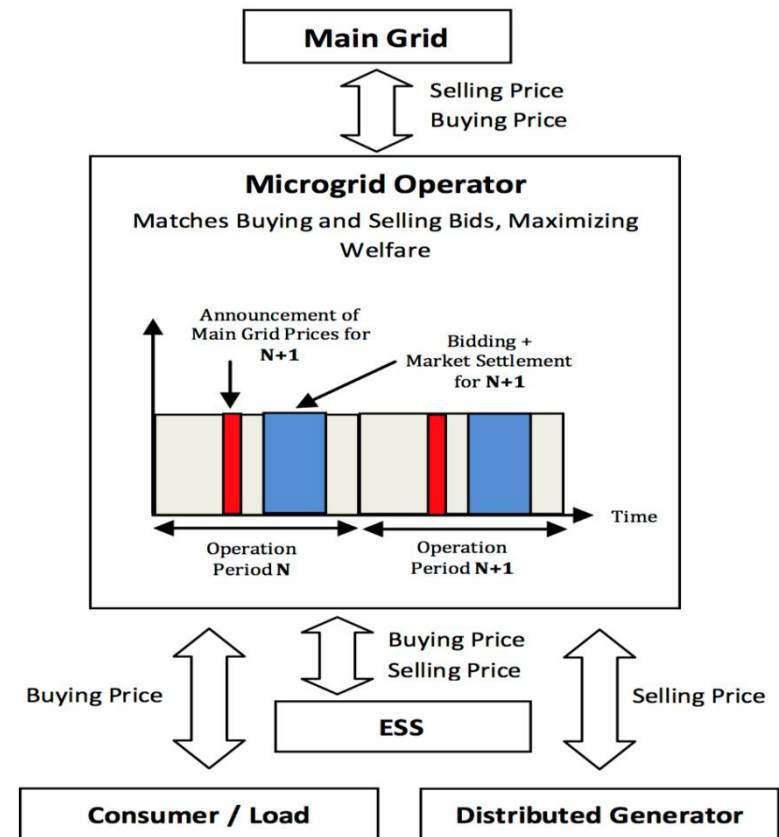


The CEMS architecture consists of a central controller provided with the relevant information of every distributed energy resource within the microgrid and the microgrid itself (e.g., cost functions, technical characteristics/limitations, network parameters and mode of operation), as well as the information from forecasting systems (e.g., local load, wind speed, solar radiation) in order to determine an appropriate UC and dispatch of the resources according to the selected objective.



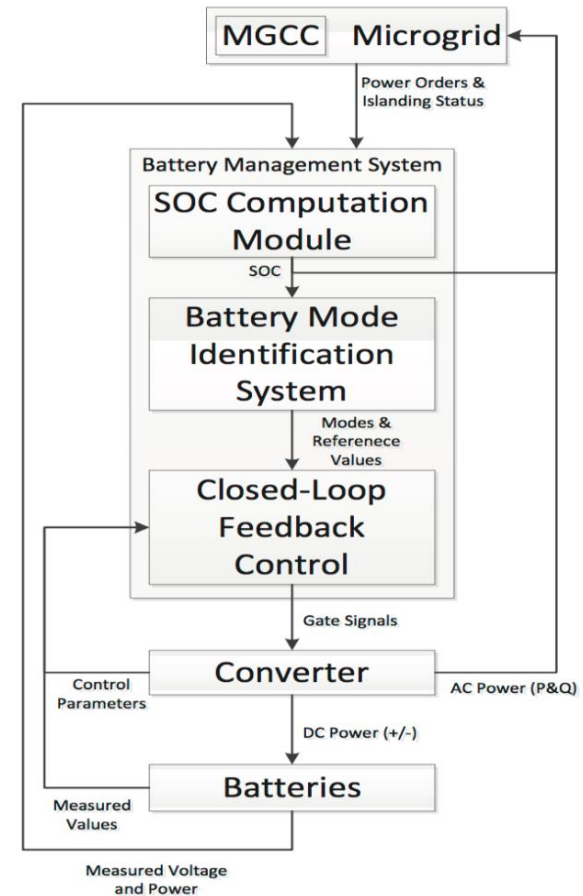
# Energy Management System (EMS) in Microgrid Decentralized (Distributed)

On the other hand, DEMS provides a market environment through the use of Multi-Agent Systems (MAS) where each microgrid agent sends buying and/or selling bids to a Central Microgrid Operator (CMO) according to their particular needs and cost structures; the CMO then performs a binding process to determine the operation of the microgrid for the next period. In this case, a separated unit commitment (UC) process must be realized to determine the agents that will operate in each particular period.



# Battery Management System (BMS) in Microgrid

A BMS consists of charging-discharging strategies, state-of-charge (SoC) estimation, voltage balancing, and temperature measurement. In this paper, the first two will be discussed. Appropriate charging strategy is important for keeping the battery well-conditioned. Large voltages cannot be used for battery charging because the aeration speed may exceed the absorbing speed of electrolyte under large voltage conditions. The charging voltage and time need to be carefully considered to prevent battery from overcharging. State-of-charge (SoC) estimation is also one of the most important part of the BMS. SoC informs the user how long the battery capacity can be used. Also, SoC is very important to determine when to stop charging or discharging. Inaccurate SoC estimation or failing to predict SoC will cause overcharge or over-discharge of the battery, may lead to irreversible permanent damage to battery cells.



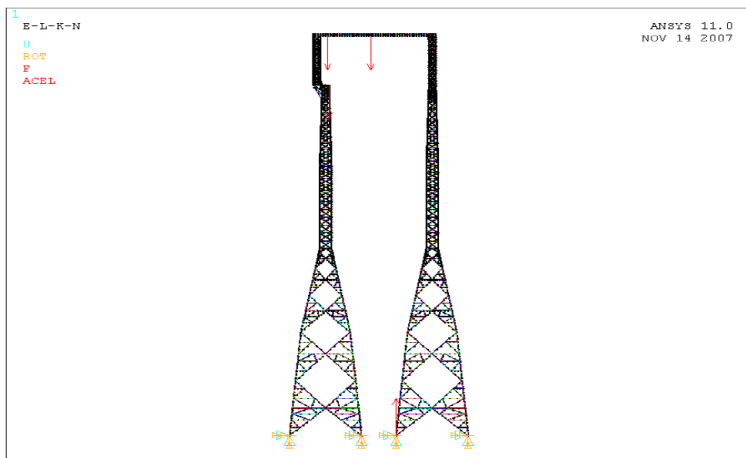
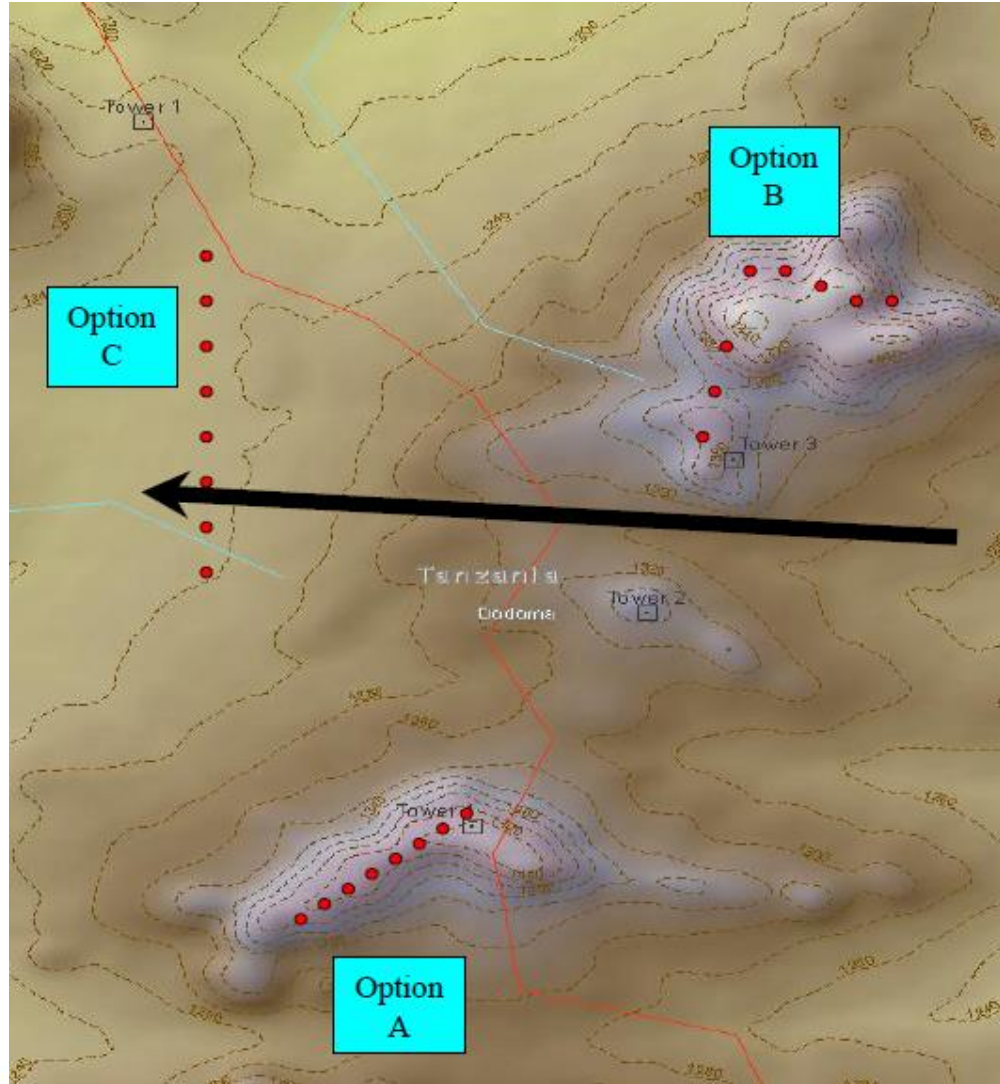
# DEPLOYED MICROGRIDS



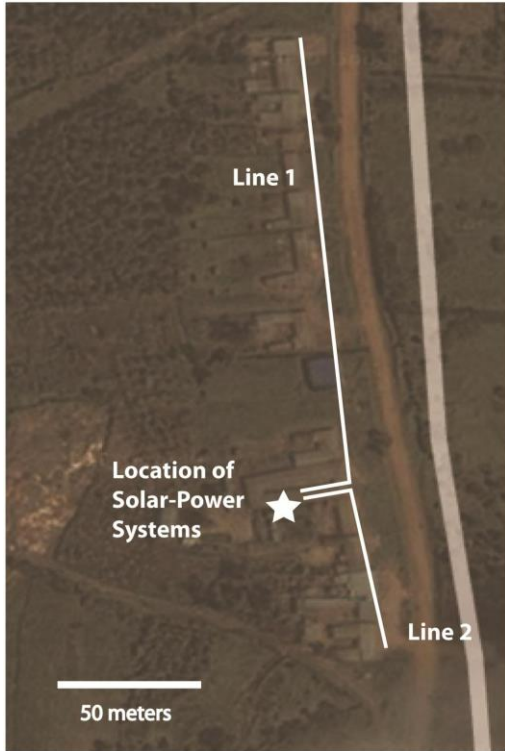
# Moldavian Microgrid Development: TUM



# DTHD microgrid Development in Dodoma, Tanzania



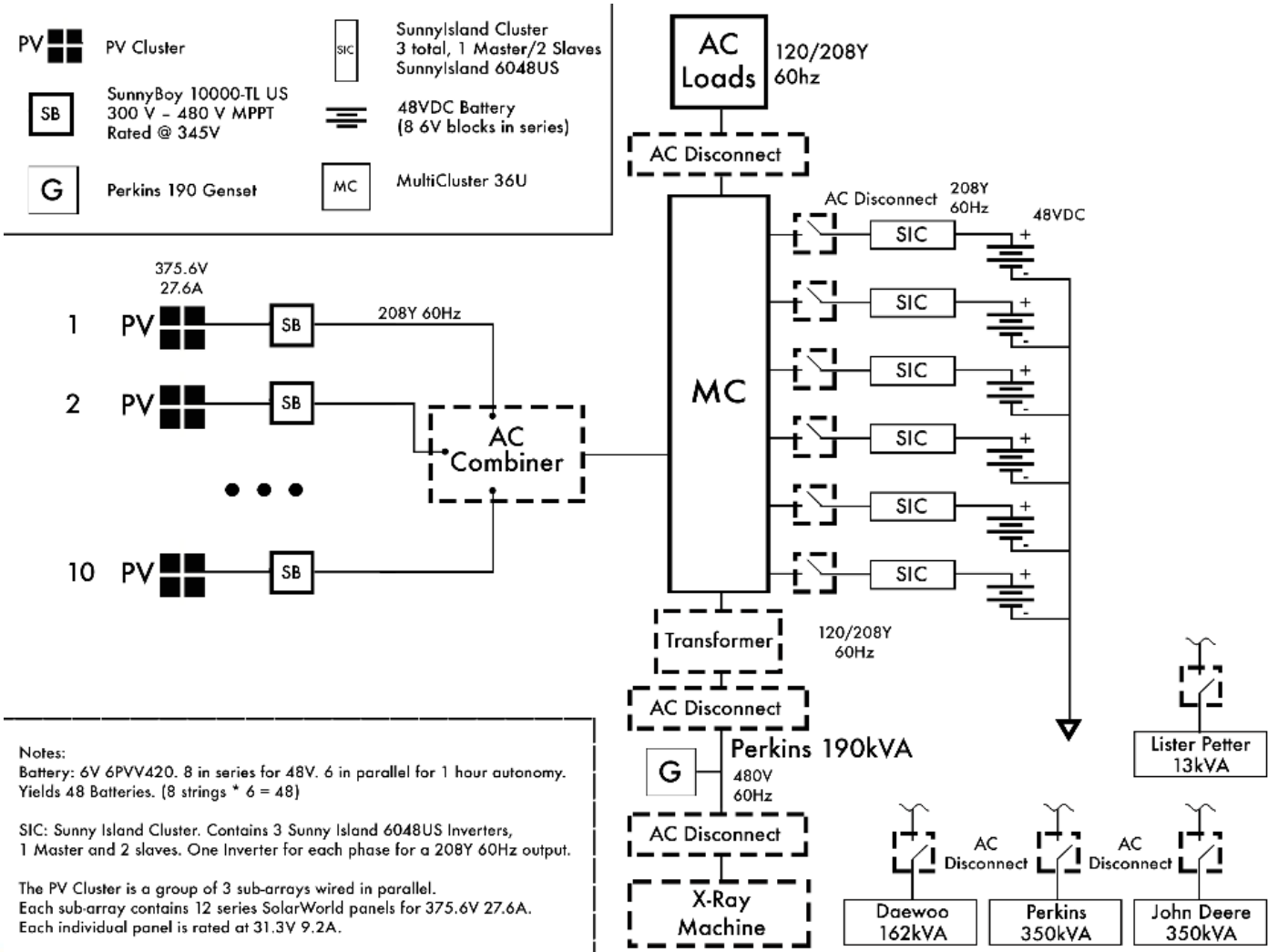
# Kitembe Village Microgrid, Uganda



# Phebe Hospital Microgrid Project, Liberia



# Phebe Hospital Microgrid Project, Liberia



# Will Steger Microgrid – Ely, MN



**STEGER COMPLEX POWERED BY RENEWABLE ENERGY AND ST. THOMAS INGENUITY**

👤 Doug Hennes '77 © October 14, 2015

📷 The Steger Wilderness Center (Photos by John Ratzloff)



The Steger Wilderness Center is made of glass, native timber and stone, and recycled wood.

# Will Steger Microgrid – Ely, MN



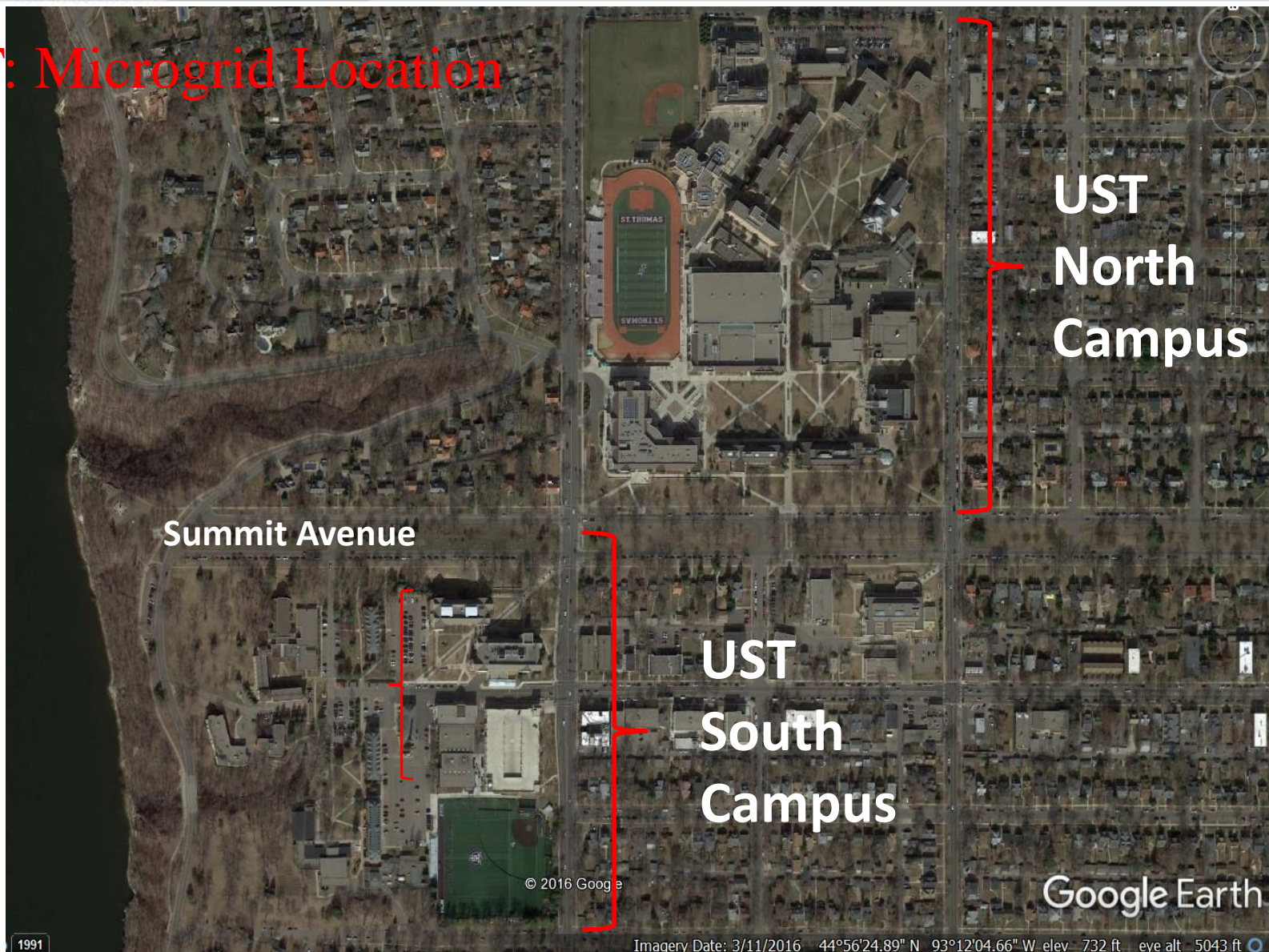
# THE UST MICROGRID



## The UST Microgrid Location: the Facilities and Design Center



# UST: Microgrid Location

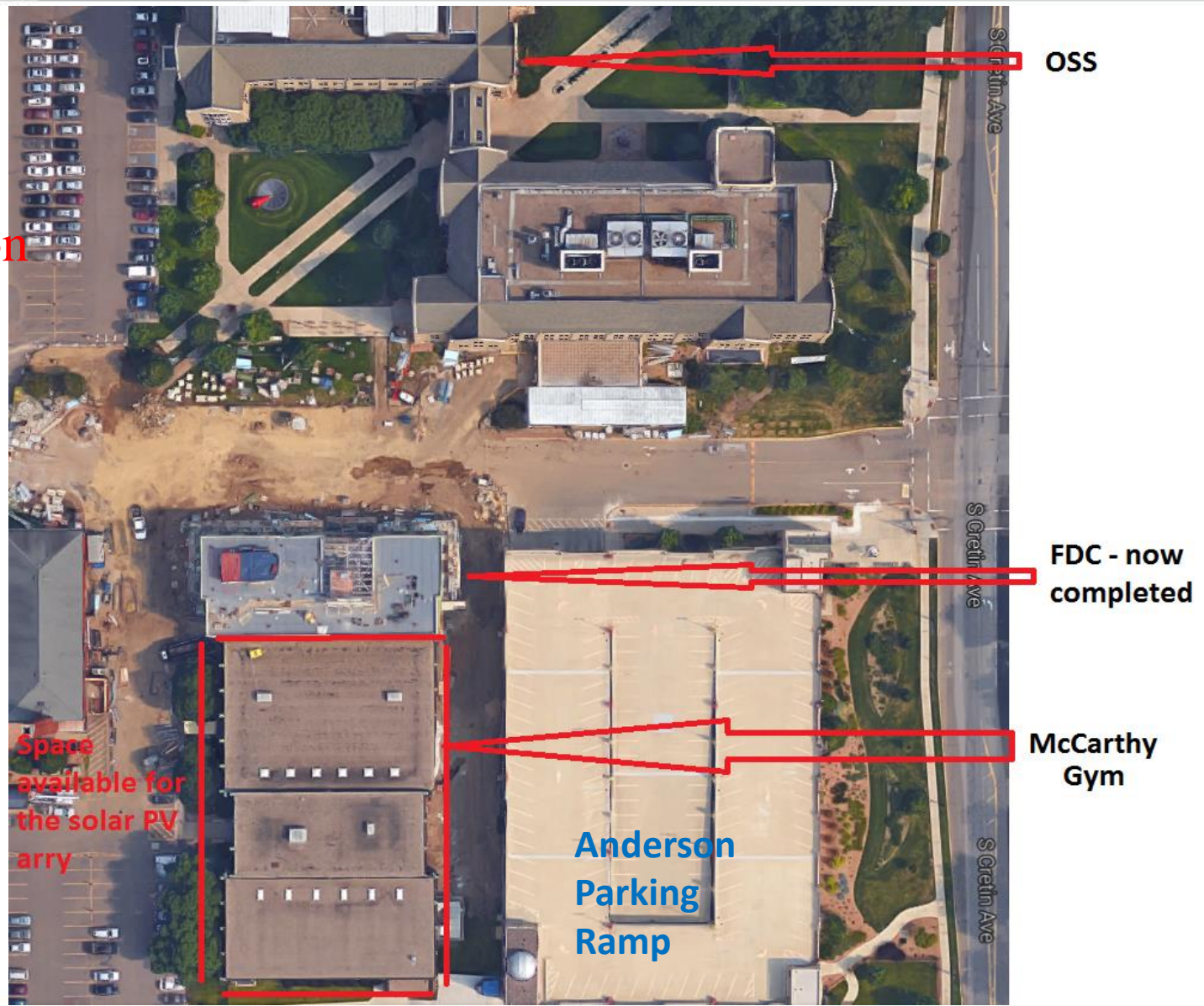


UST  
North  
Campus

Summit Avenue

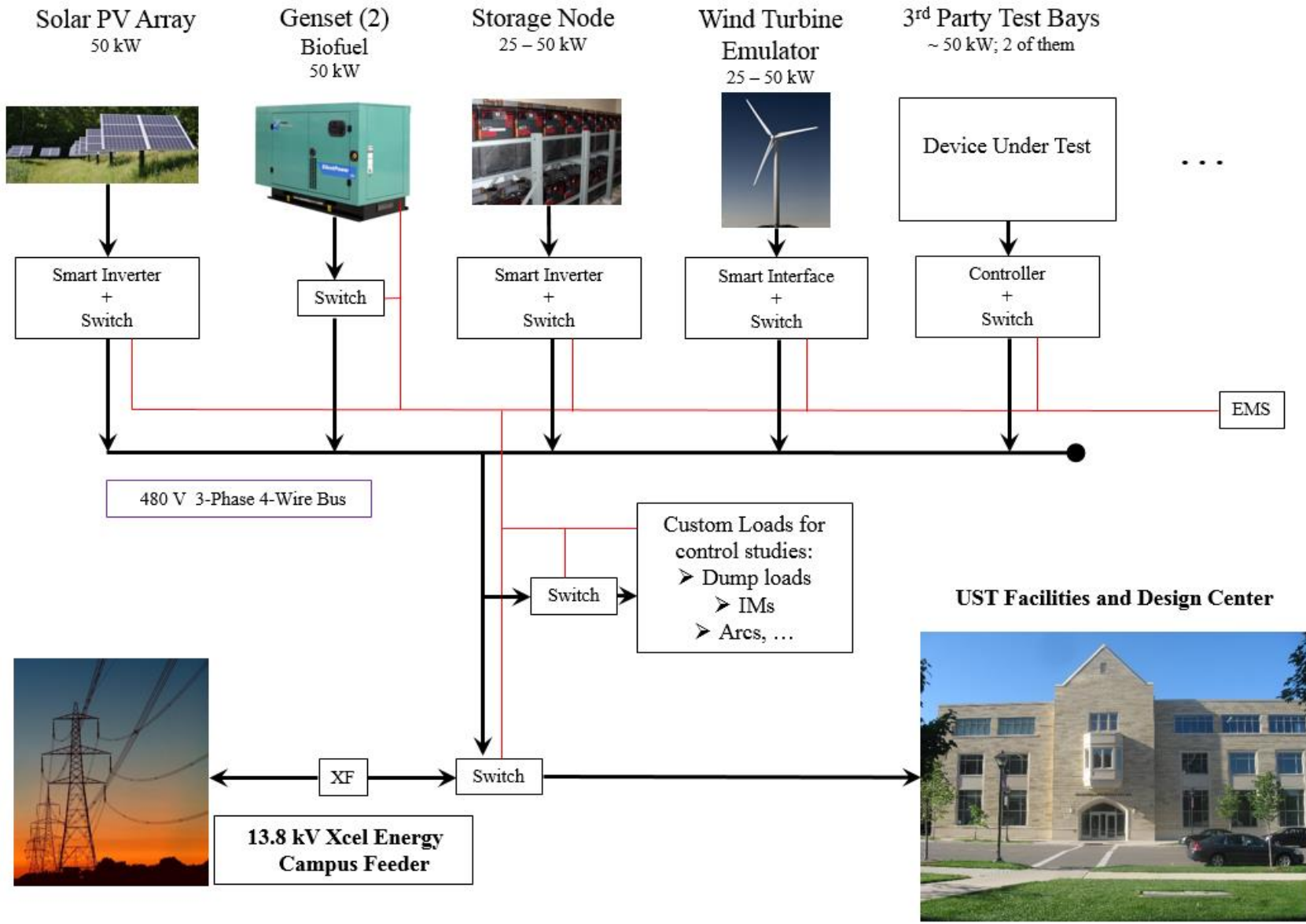
UST  
South  
Campus

The UST  
Microgrid  
Location:  
Construction

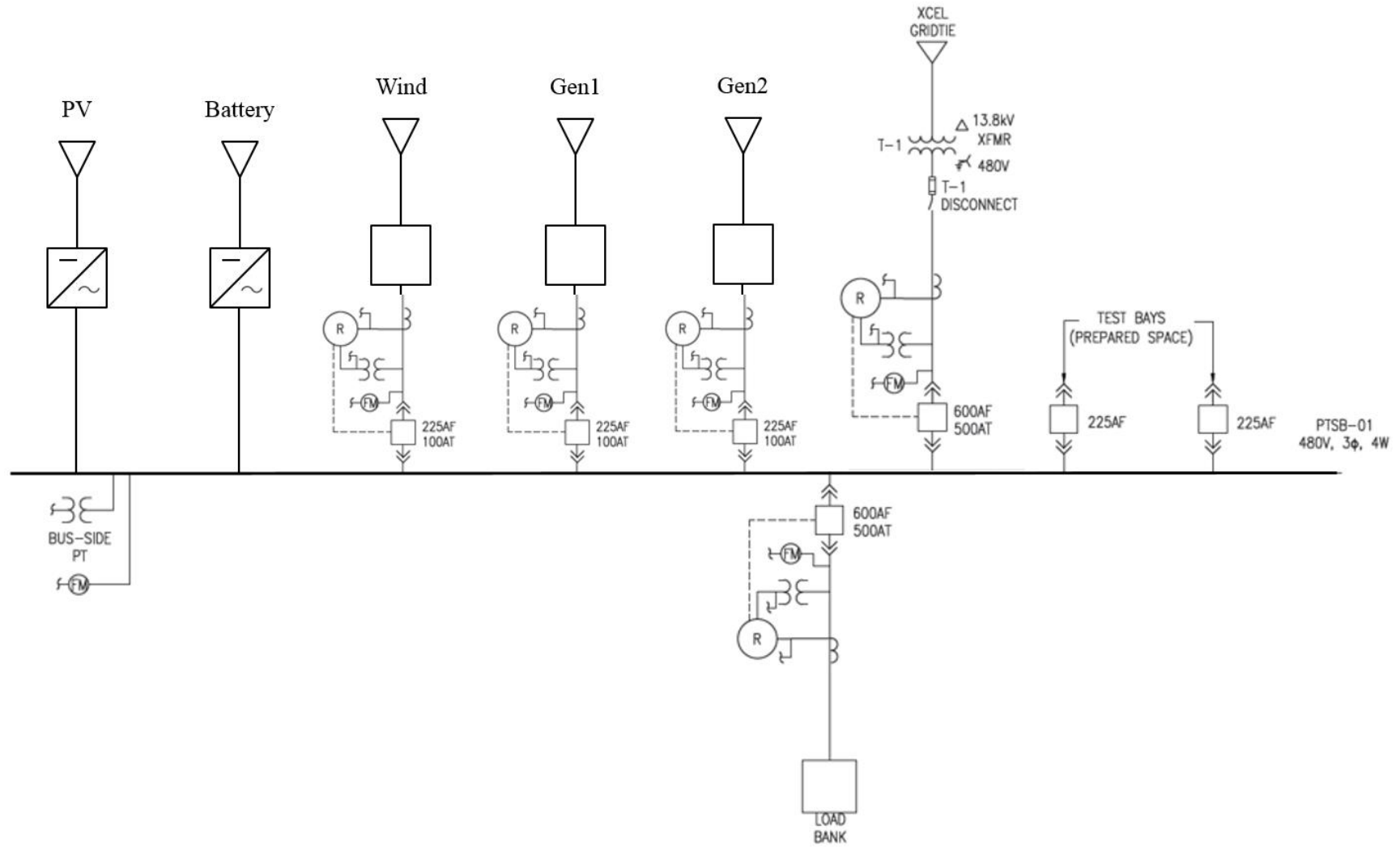


The UST  
Microgrid  
Location:  
Completed





# One-Line Diagram of the research Microgrid



# FOCUS

- Research & development of efficient, robust, and resilient distributed control intelligence of microgrids
- Intelligent inverter research; e.g. the synch. Gen. inverter
- 3<sup>rd</sup> party research – UST does not own intellectual property
- Advanced power electronics research
- Carbon-neutral UST campus by 2030

# SCHEDULE

✓ Full funding release August 2016

✓ Civil engineering planning completed in Q1 2017

RFQs & asset ordering: Q2 2017

Grid-connection studies with Xcel Energy Q3 – Q4 2017

Island mode operation by Q4 2017

Grid tie to Xcel Energy Lindstrom feeder in 2018



# THE END



PROFESSOR GREG MOWRY  
[GSMOWRY@STTHOMAS.EDU](mailto:GSMOWRY@STTHOMAS.EDU)

[HTTP://WWW.STTHOMAS.EDU/ENGINEERING/FACULTY/GREG-S-MOWRY-.HTML](http://www.stthomas.edu/engineering/faculty/greg-s-mowry-.html)

UNIVERSITY OF ST THOMAS, SCHOOL OF ENGINEERING  
DIRECTOR MSEE POWER PROGRAM AND REAL  
(RENEWABLE ENERGY AND ALTERNATIVES LABORATORY)

